

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,882	--	--	1,256	985	565	-214	8,058	2,843	0
Hydrocarbon Gas Liquids	3,111	0	435	0	882	--	-114	321	1,719	2,500
Natural Gas Liquids	3,111	0	218	--	860	--	-113	321	1,719	2,261
Ethane	1,344	--	4	--	492	--	-30	--	243	1,626
Propane	950	--	152	--	281	--	-24	--	1,139	269
Normal Butane	214	--	64	--	114	--	-22	102	329	-17
Isobutane	286	--	-3	--	30	--	-8	117	3	202
Natural Gasoline	317	0	--	--	-57	--	-29	102	4	183
Refinery Olefins	--	--	217	0	22	--	0	--	--	239
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	226	--	22	--	0	--	--	248
Normal Butylene	--	--	-8	0	--	--	0	--	--	-7
Isobutylene	--	--	-1	--	--	--	0	--	--	-2
Other Liquids	--	68	--	507	-1,820	157	-6	-1,621	468	70
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	68	--	1	173	127	0	277	54	38
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	68	--	1	173	7	0	157	54	38
Fuel Ethanol	--	19	--	--	170	7	-1	146	52	0
Renewable Fuels Except Fuel Ethanol	--	48	--	1	3	--	2	11	3	38
Other Hydrocarbons	--	--	--	0	--	0	--	0	--	0
Unfinished Oils	--	--	--	442	16	--	-5	102	328	33
Motor Gasoline Blend Comp. (MGBC)	--	--	--	64	-2,010	30	-1	-2,000	85	0
Reformulated	--	--	--	1	-365	169	-4	-191	0	0
Conventional	--	--	--	63	-1,645	-140	2	-1,809	85	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	6,824	191	-1,417	-37	-43	--	2,391	3,213
Finished Motor Gasoline	--	0	2,162	4	-111	-37	-4	--	766	1,256
Reformulated	--	--	436	--	--	-161	--	--	--	275
Conventional	--	0	1,726	4	-111	124	-4	--	766	981
Finished Aviation Gasoline	--	--	9	1	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	647	--	-399	--	-4	--	84	168
Kerosene	--	--	3	--	-4	--	0	--	5	-6
Distillate Fuel Oil	--	0	2,666	5	-914	--	-38	--	1,004	791
15 ppm sulfur and under	--	0	2,481	3	-886	--	-35	--	862	771
Greater than 15 ppm to 500 ppm sulfur	--	0	80	--	-3	--	-1	--	58	20
Greater than 500 ppm sulfur	--	--	105	2	-25	--	-2	--	84	1
Residual Fuel Oil	--	--	45	117	18	--	-2	--	61	121
Less than 0.31 percent sulfur	--	--	21	5	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	6	9	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	2	106	9	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	240	11	3	--	-1	--	--	254
Naphtha for Petro. Feed. Use	--	--	153	9	2	--	0	--	--	165
Other Oils for Petro. Feed. Use	--	--	87	1	0	--	0	--	--	89
Special Naphthas	--	--	30	10	-1	--	0	--	--	39
Lubricants	--	--	132	33	-22	--	7	--	78	59
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	415	9	22	--	-2	--	379	70
Marketable	--	--	316	9	22	--	-2	--	379	-30
Catalyst	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil	--	--	78	0	-6	--	0	--	14	58
Still Gas	--	--	345	--	--	--	--	--	--	345
Miscellaneous Products	--	--	49	--	0	--	0	--	1	48
Total	10,993	67	7,259	1,953	-1,371	685	-378	6,759	7,421	5,783

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.